

Overview of Resilience Planning Framework



PRESENTED BY

Amanda Wachtel
Craig Lawton
Bobby Jeffers

Sandia National Laboratories

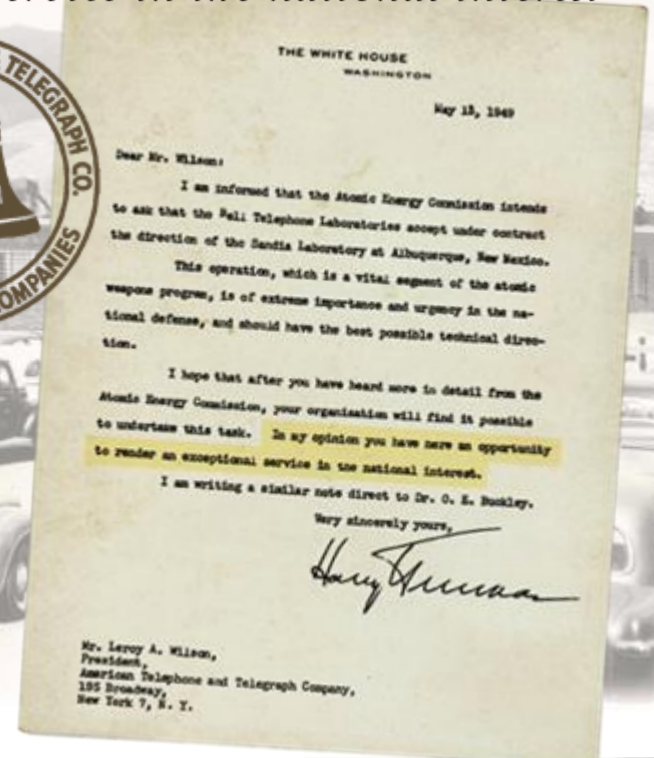
October 1, 2018

Sandia's History



- July 1945: Los Alamos creates Z Division
- Nonnuclear component engineering
- November 1, 1949: Sandia Laboratory established

Exceptional service in the national interest



to undertake this task. In my opinion you have here an opportunity to render an exceptional service in the national interest.



Timeline: Sandia Energy Programs

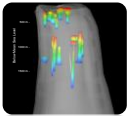


Energy crisis of the 1970s spawned the beginning of significant energy work



Vertical-axis Wind Turbine

Strategic Petroleum Reserve



DOE's Tech Transfer Initiative established by Congress in 1991



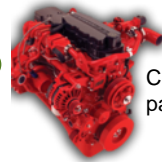
MELCOR code released



Energy Policy Act of 2005



Advent Solar



CRF & Cummins partnership

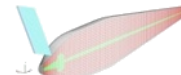


Joint BioEnergy Institute



MEPV

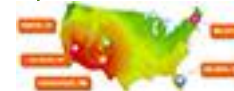
Mesa del Sol microgrid demo



Water Power Program

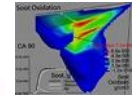


Criegee combustion intermediates



PV Regional Test Centers (RTCs)

Solar Glare Analysis Tool (SGHAT)



New diesel low-temp combustion model

1970

1980

1990

2000

2010

2011

2012

2013

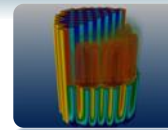
Combustion Research Facility (CRF) opens to researchers



Power grid reliability study



Sunshine to Petrol Pilot Test



Consortium for Advanced Simulation of Light Water Reactors (CASL)



Sandia Cooler



Biofuels: ionic liquid pretreatment



Solar Tower opens



Distributed Energy Technology Laboratory (DETL)

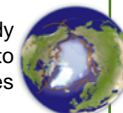


SunCatcher™ & Stirling Energy Systems

Large-scale pool fire tests of liquefied natural gas (LNG) on water



Climate study uncertainties to economies



Combustion Research Computation and Visualization (CRCV) opens



CREW published



Electricity Storage Handbook

Fukushima Recovery

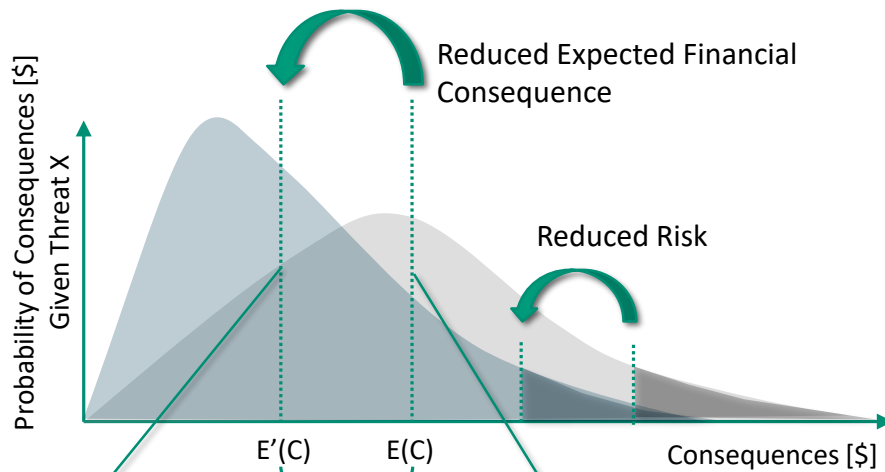
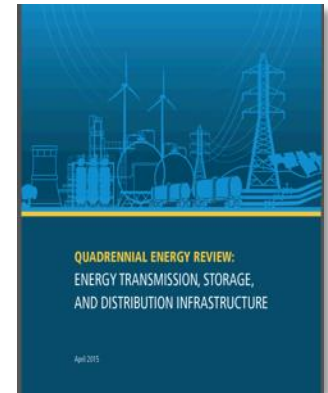
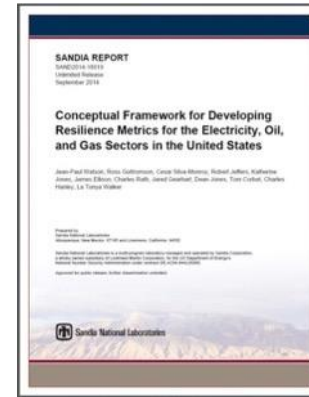
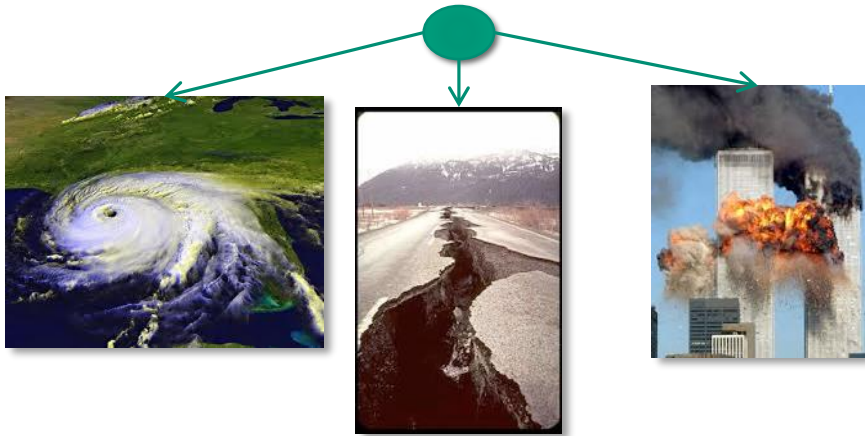


AMII increases US wind blade manufacturing

NRC cask certification studies & core melt studies



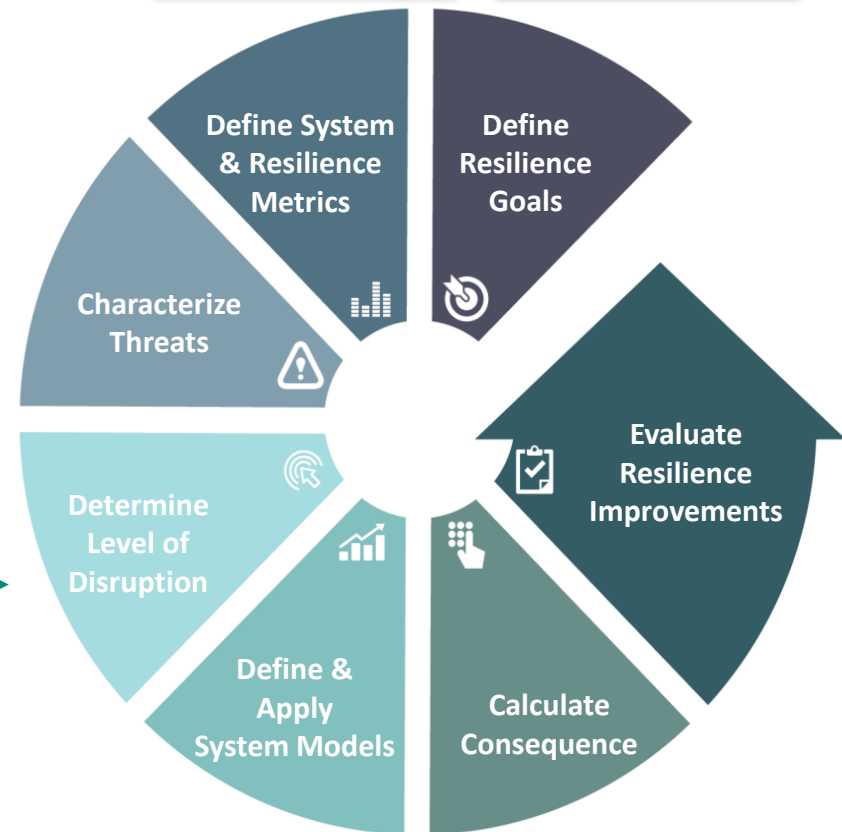
Resilience Analysis Approach is Threat-Based, Rigorous, and Quantifiable

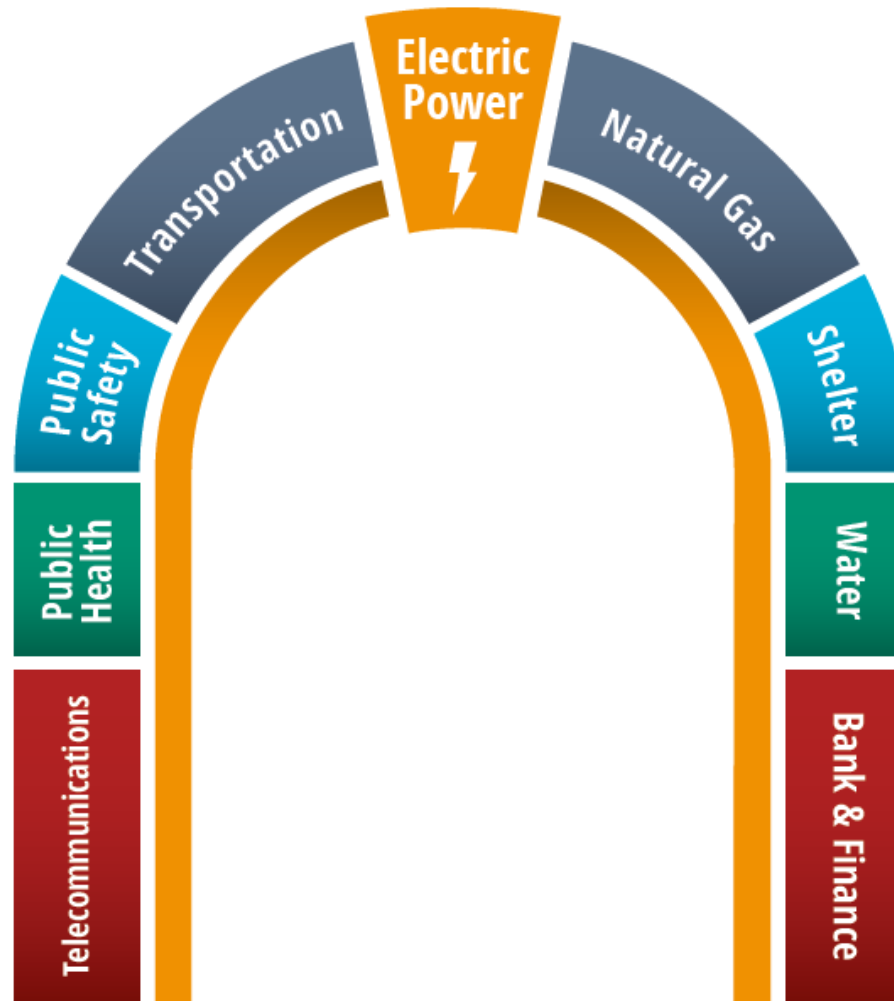


Resilience of System After Improvements

Improvements must cost significantly less than $E - E'$

Baseline System Resilience





The grid is the keystone infrastructure - central to the web of interconnected systems that support life as we know it



Resilience

Includes *low probability, high consequence* events.

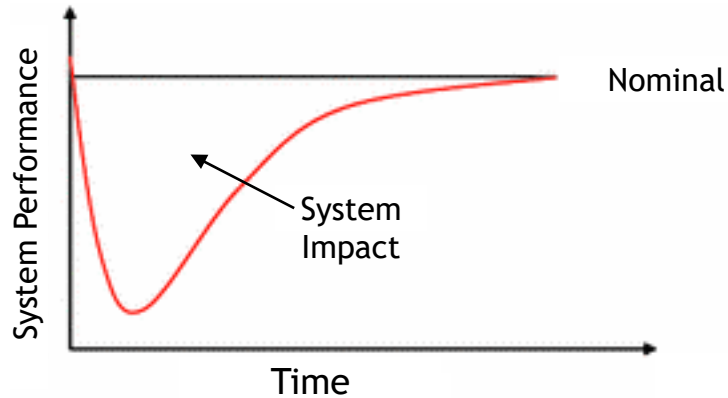
Not widely adopted. Still working on *methods, metrics, and tools*

Reliability

Focuses on system performance with respect to **commonly expected events** (component failure, etc.)

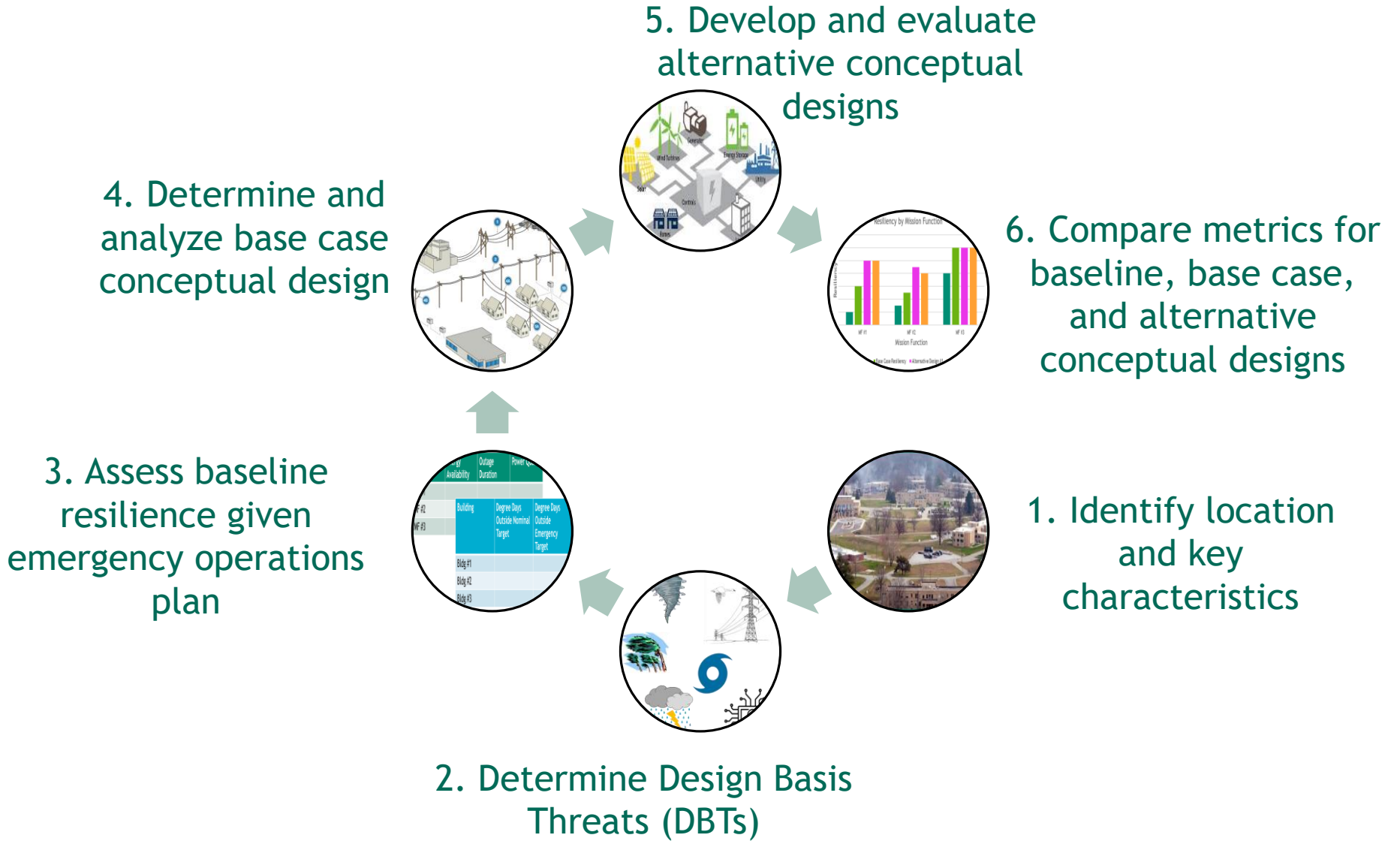
Widely adopted for infrastructure investment decision-making



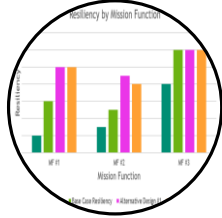


Ability to Prepare for, Withstand, and Recover from disruptions caused by major Accidents, Attacks, or Natural Disasters.

1. Resilience is contextual – defined in terms of threats or hazards
 - A system resilient to hurricanes may not be resilient to earthquakes
2. Includes hazards with low probability but potential for high consequence
 - Naturally fits within a risk-based planning approach...
 - ...but difficult to capture this type of risk with high confidence



	Outage Availability	Outage Duration	Power
WF #1	Building	Degree Days Outside Nominal Target	Degree Days Outside Emergency Target
Build #1			
Build #2			
Build #3			





- Select location to be analyzed for resilience
 - Currently focusing on a framework that can be used for mid-size areas with simplified owner and funding situations such as:



Military
Installations



Hospitals



Campuses



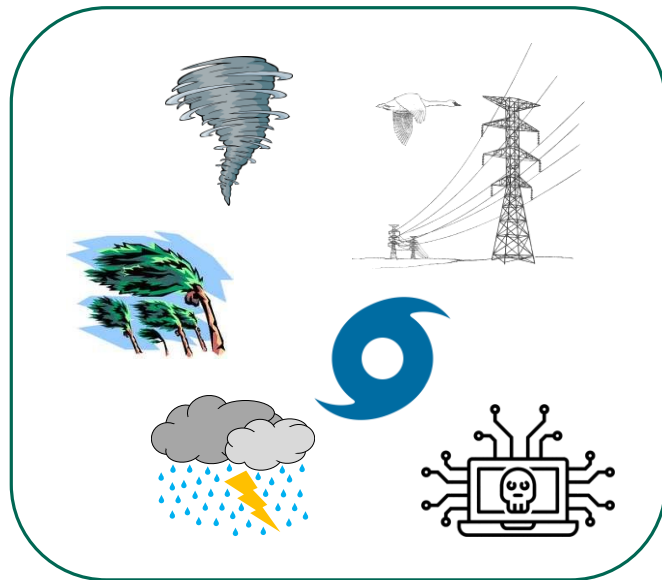
Public Housing

- Understand key characteristics of the given location
 - One-source funding vs. multi-source funding
 - Single-owner vs. multi-owner

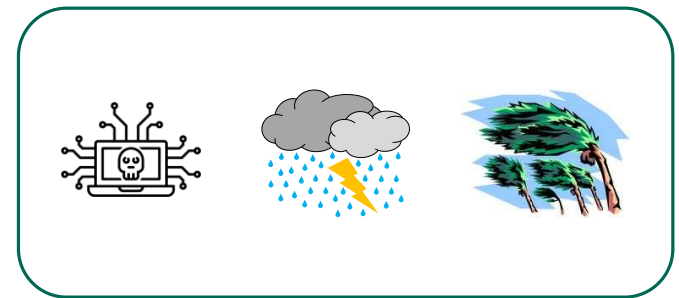
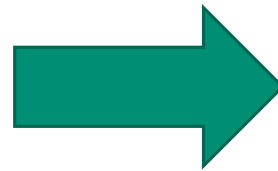
Step 2: Determine Design Basis Threats



- The resilience planning framework will include a detailed listing of various threat types and where to obtain more data on a specific threat
- Threats may be **man-made**, **accidents**, or **natural disasters** and should include probability distributions
 - Threat profiles should be at community level and then applied to buildings, distribution system, etc.
- For a given location, users must down-select from the master list of threats to a list that is specific to their area



Master Threat List



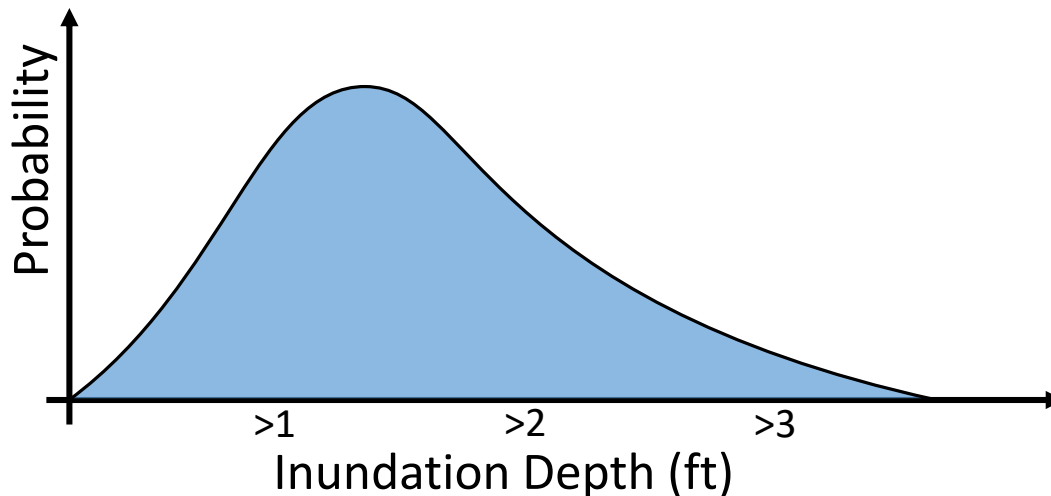
Local Threat List



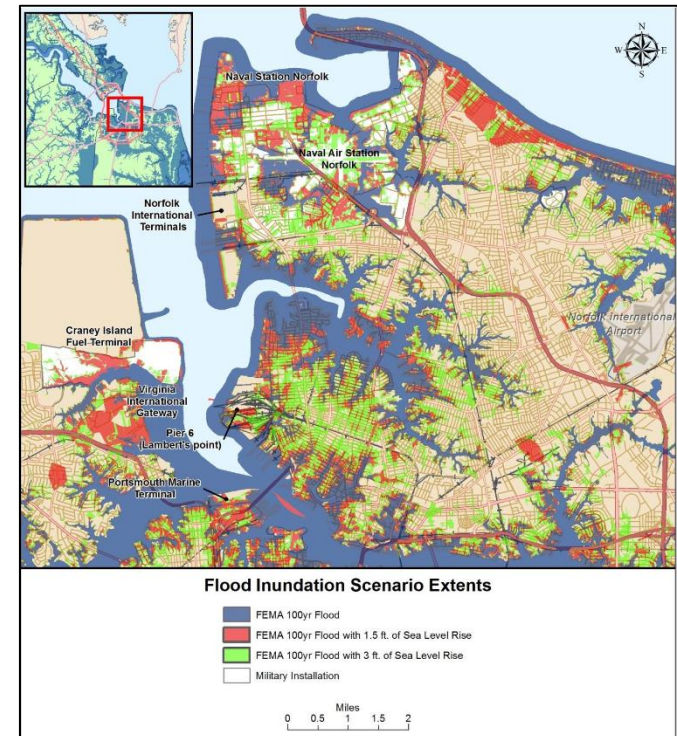
- Need hazard magnitude (PDF or fixed probability) for each threat and location
- Probabilities may change over the planning horizon
- Want to be forward-looking so may need to use data with simulation model and project out to future years

Sources of Threat Data

- FEMA: inundation, wind, earthquakes, wildfires
- USGS: landslides
- NOAA: extreme heat, extreme cold, drought
- Sensor/record data



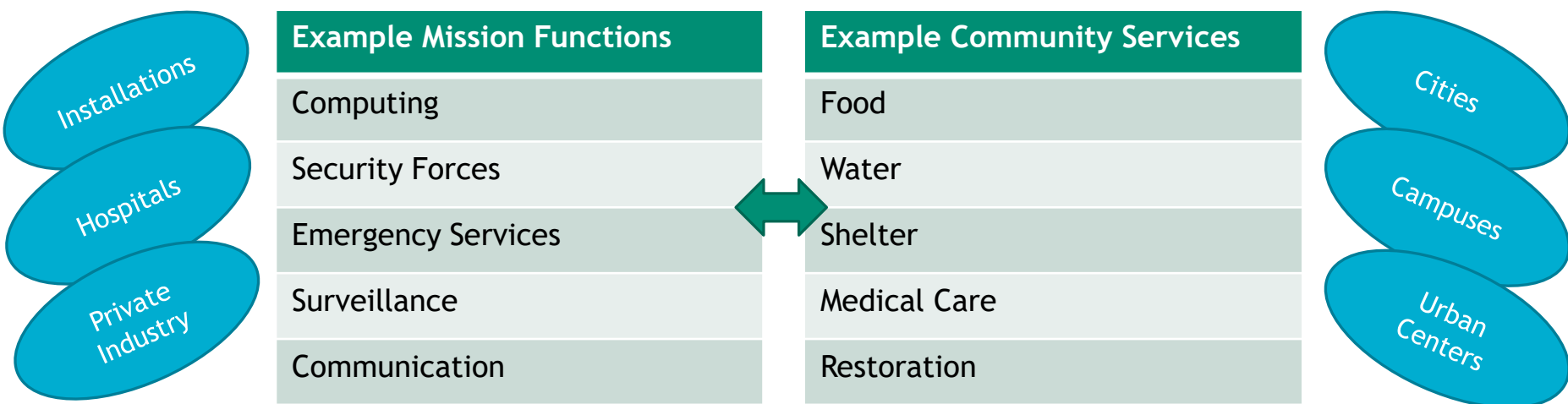
Threat distributions are needed for each threat type/combo and can be obtained from various sources



Step 3: Determine Appropriate Resilience Metrics



- Determine whether location is best served by operational resilience metrics or community resilience metrics
 - Operational resilience metrics: mission/function based
 - Ensure entity's ability to carry out critical missions/functions during and after an extreme event
 - Community resilience metrics: service based
 - Ensure members of the community have access to critical services during and after an extreme event



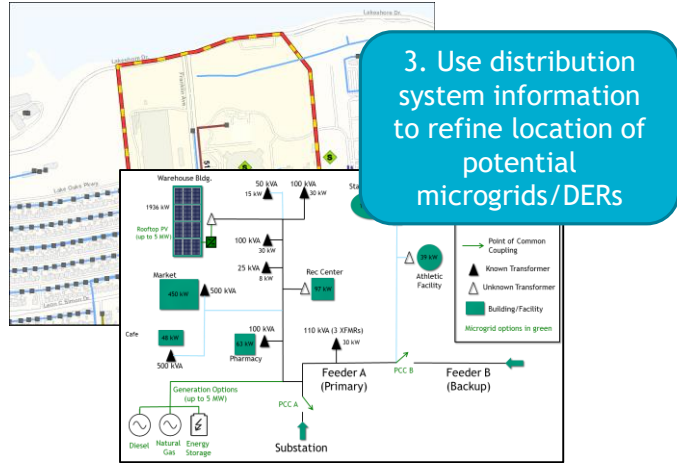
Will need to define either mission function or community service metrics for resilience analysis

Example Community Resilience Approach

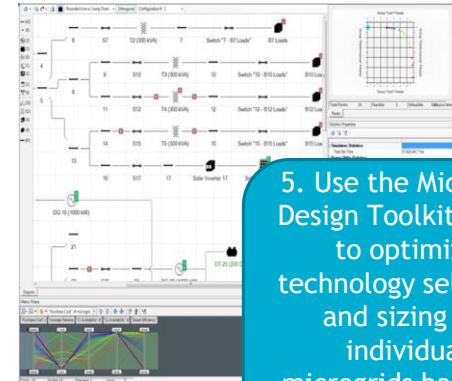


	Service 1	Service 2	...	Service n
Sector A		High		
Sector B	Low			
...				
Sector N		Low		Medium

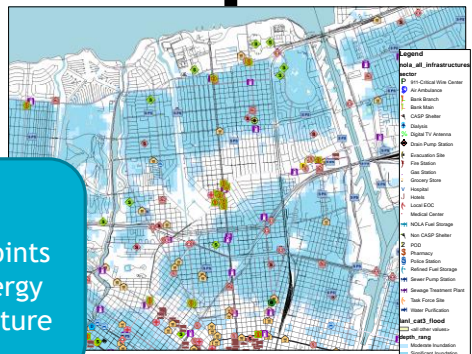
1. Relate infrastructure points to critical services and determine level of service provided



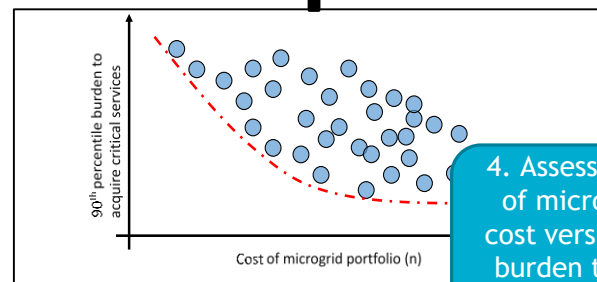
3. Use distribution system information to refine location of potential microgrids/DERs



5. Use the Microgrid Design Toolkit (MDT) to optimize technology selection and sizing for individual microgrids based on multiple metrics



2. Map out infrastructure points and existing energy supply infrastructure



4. Assess portfolios of microgrids for cost versus societal burden to acquire critical services

Step 3.1: Define Resilience Requirements



- To move beyond considering only the electrical system to a more holistic view of resilience, planners should determine mission functions or community services provided by the location and whether they are critical, priority, or other
 - Sandia's guidelines will include a comprehensive list of potential mission functions and community services, each of which can be expanded out into the various levels of criticality
 - Designs should always keep online buildings, systems, etc. associated with critical functions
- Functions/services and their criticality may be different in daily operations versus emergency operations
 - Use emergency plan to understand how usage will change in emergency situations
- Each mission function or community service must have defined requirements for metrics in the resilience matrices below:

Mission Function	Required Energy Availability	Max Allowable Outage Duration	Min Allowable Power Quality	Requirements
MF #1				
MF #2		Service Type	Max Allowable Person Hours w/o Service	Max Allowable Burden to Acquire Acceptable Level of Service
MF #3		Service #1		
		Service #2		
		Service #3		

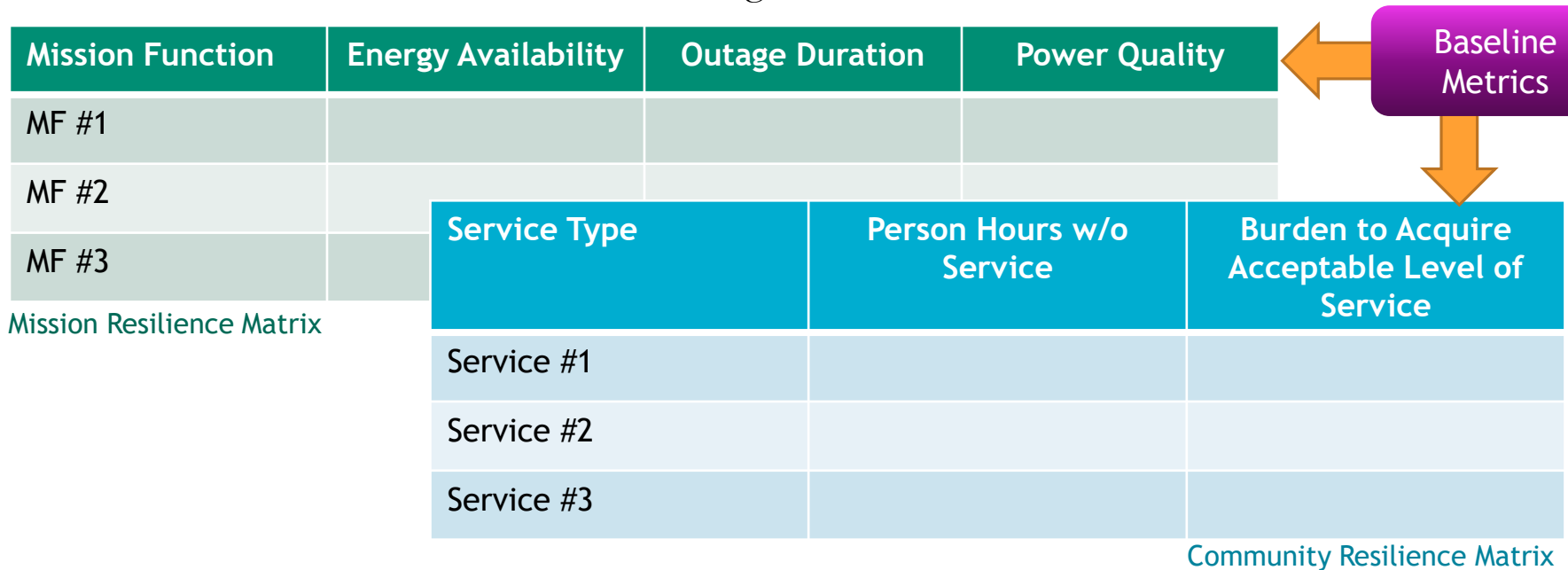
Mission Resilience Matrix

Community Resilience Matrix

Step 3.2: Assess Resilience Metrics



- Based on the functions/services determined in step 3.1, calculate the baseline values in the resilience matrix
- For each thermal system needed to support mission functions, calculate the thermal system metrics for the building/system (degree days outside nominal and emergency targets)
- Metrics must be measured for each design bases threat/combination of threats



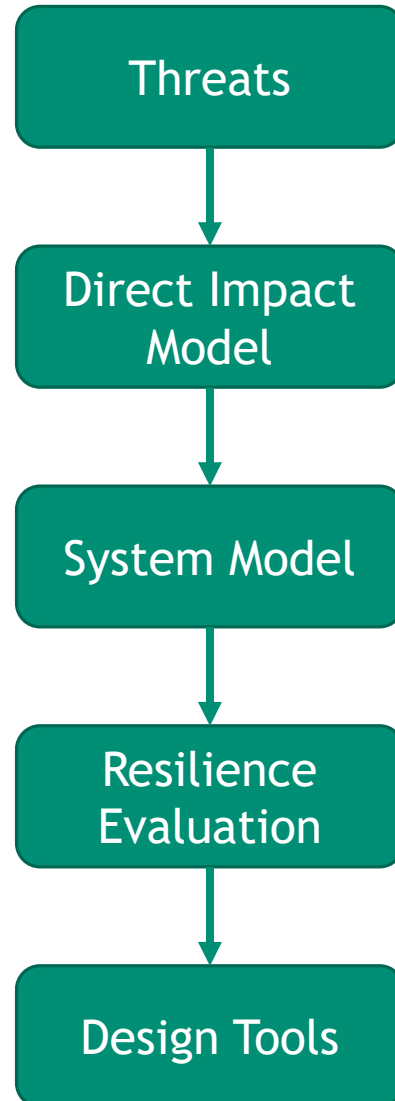
Gaps between baseline metrics and requirements must be addressed in base case and alternative designs



Sample Tool Options

- Microgrid Design Tool (MDT)
- Resilient Node Cluster Analysis Tool (ReNCAT)
- System Master Planner (SMPL)
- Distributed Energy Resources Customer Adoption Model (DER-CAM)
- Renewable Energy Integration and Optimization (REopt)

Process



Data Needs

- Fragility curves
- Infrastructure points and properties

- Building loads (thermal & elec.)
- Building functions
- Spatial info
- Supply system models
 - Spatial (network model)
 - Physical (volts/amps)
 - Operational (control/protection)
 - Economic operations (heat rate, etc.)
 - Emergency operations (mitigation & recovery)

- Ways to achieve services/functions
 - M of n requirements



- The base case will be the first conceptual design made to improve resilience
- Solutions will include traditional technologies
- The base case conceptual design can be used to meet resilience requirements
- Sandia will provide a comprehensive list of traditional technologies appropriate for this step of the process

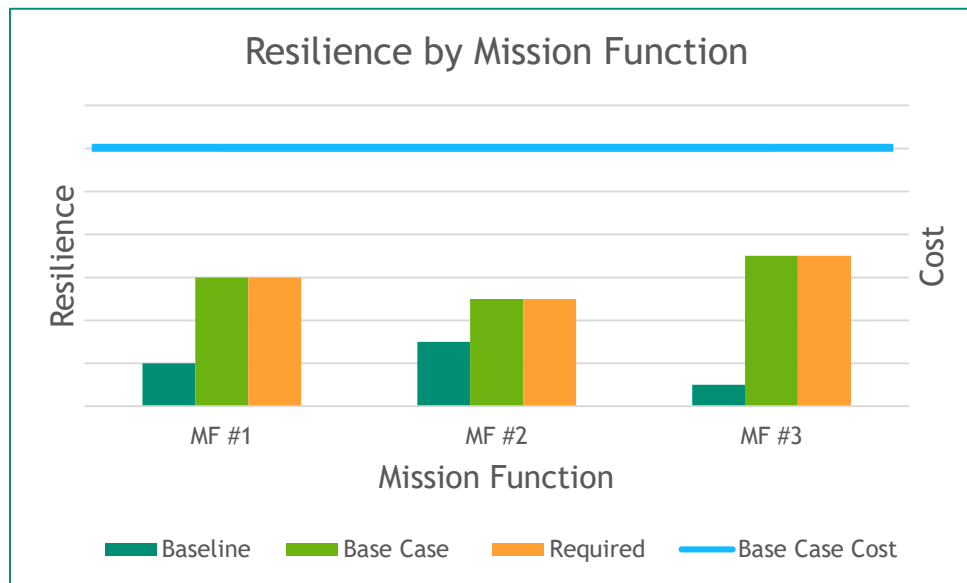
Example Traditional Technology Options

- Local backup boilers
- Local backup generators
- UPS
- Fuel storage
- Strengthen overhead lines
- Replace overhead lines with underground lines
- Add extra systems to ensure n+1 local redundancy

Step 4.2: Analyze Base Case Conceptual Design



- Once the base case conceptual design is complete, compute all resilience metrics in the mission resilience matrix or the community resilience matrix
- Compare base case resilience metrics to baseline resilience metrics
- Base case must meet resilience requirements
 - Meeting requirements may lead to high costs when using off-the-shelf technology options, particularly if including n+1 redundancy



Base case design meets resilience requirements
but may have high costs

Step 5.1: Determine Alternative Design(s)



- Alternative designs will be developed to further improve resilience and/or decrease the cost as compared to the baseline and base case designs
- Solutions will include state-of-the-art technologies, and potentially optimal technology selection and placement within the system
- Sandia will provide a comprehensive list of state-of-the-art technologies appropriate for this step of the process

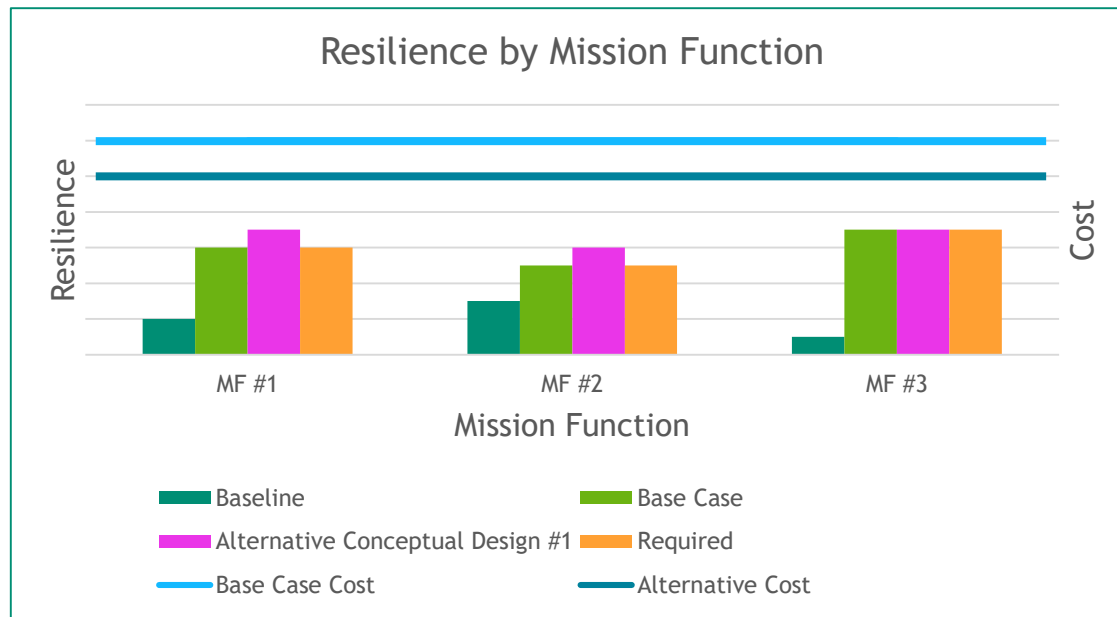
Example State-of-the-Art Technology Options

- Hot water and low temperature DH networks
- High temperature district cooling networks
- Efficient heat pumps
- Combined cooling, heat, and power (CCHP) with ad-/absorption cooling systems
- Power-to-heat
- Electrical and thermal storage systems
- Microgrids
- Waste heat
- Regenerative technologies

Step 5.2: Analyze Alternative Conceptual Design(s)



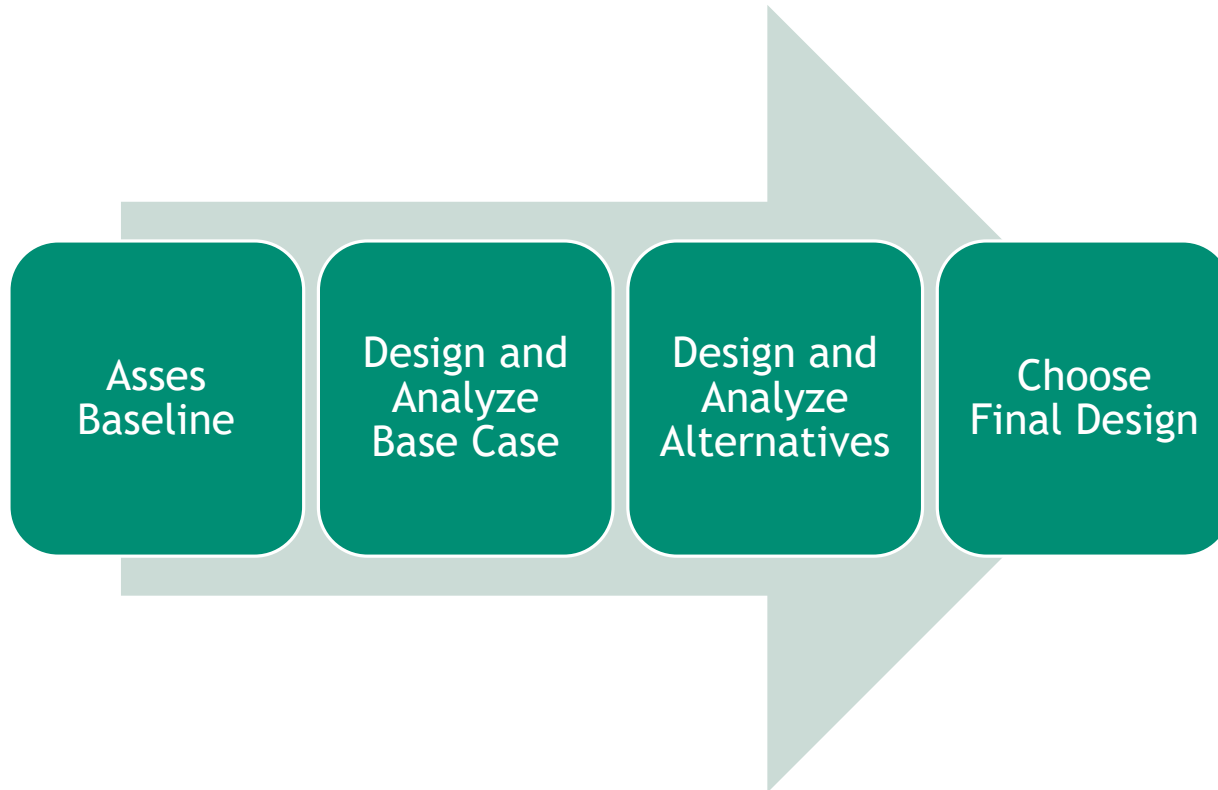
- Once the alternative conceptual design(s) is complete, compute resilience metrics in the mission resilience matrix or the community resilience matrix for each alternative design
- Compare alternative design resilience metrics to baseline and base case resilience metrics for each alternative design
- Also compare the resilience metrics of each alternative design to the required resilience metrics



Alternative designs use new technologies and/or optimization to meet or exceed resilience requirements while minimizing cost



- After the baseline, base case, and all alternative options have been designed and evaluated, select desired design based on comparison of metrics
- Selected design becomes guideline for A&E firm



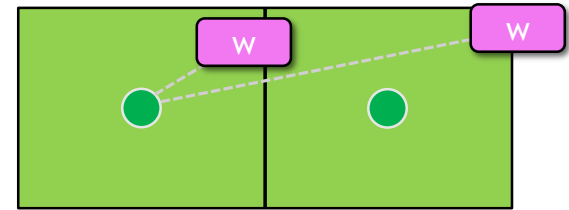


Backup



Metrics of social burden:

- Effort required for people to satisfy their needs, divided by their overall ability
- Can be decomposed by different needs: shelter, food, water, etc.
- Can be discretized by city zone, district, census block, etc.



$$B_c = \sum_{inf} \sum_{pop} \frac{E_{inf,pop}}{A_{pop}}$$

